

Swala Oil and Gas
(Tanzania) Public Limited Company

Consolidated and Separate Unaudited Financial Statements for
the six months period ended 30 June 2020

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020

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Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020

Corporate Information

1. Registered Number

115280066

2. Registered Office

Swala Oil and Gas (Tanzania) Public Limited Company
2nd Floor Oyster Plaza
Plot No. 1196 - Oysterbay,
Haile Selassie Road,
P.O. Box 105266
Dar es Salaam, Tanzania

3. Company Secretary

Christina Eugene
2nd Floor Oyster Plaza
Plot No. 1196 - Oysterbay,
Haile Selassie Road,
P.O. Box 105266
Dar es Salaam, Tanzania

4. Auditors

BDO East Africa
Certified Public Accountants
Infotech Place, Plot No. 565
Mwai Kibaki Road, Kawe
P.O Box 9912
Dar es salaam, Tanzania

5. Tax Advisor

PriceWaterHouseCoopers
Pemba House
369 Toure Drive, Oster Bay
P.O. Box 45
Dar es Salaam, Tanzania

6. Brokers

Arch Financial & Investment Advisors Ltd
Life House, Wing C, Second Floor, Ohio Street
P.O. Box 38024
Dar es Salaam, Tanzania

7. Bankers

Stanbic Bank Tanzania Limited
Stanbic Centre, Corner of Kinondoni & Ali
Hassan Mwinyi Roads, Kinondoni
P.O. Box 72647
Dar es Salaam, Tanzania

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020

Report of the Directors

The Directors present their report together with the unaudited consolidated and separate financial statements for the period ended 30 June 2020 which disclose the state of affairs of Swala Oil and Gas (Tanzania) Public Limited Company ("the Company "or "Swala"), and its subsidiaries Swala (Burundi) Limited, Swala (Mauritius) Limited and Swala (PAEM) Limited, (together, the "Group"), as at that date.

INCORPORATION

The Company was incorporated in Tanzania on 29th July 2011 under the Companies Act, 2002 as a private Company limited by shares, and changed to a Public Company in 2013 followed by listing on Enterprise Growth Market of the Dar es Salaam Stock Exchange in August 2014. The registered office is disclosed on corporate information on page one of these consolidated and separate financial statements.

PRINCIPAL ACTIVITIES

The Group and Company's principal activity is exploration for oil and gas. In February 2012, the Company entered into a Production Sharing Agreement (PSA) with the Government of Tanzania and the Tanzania Petroleum Development Corporation (TPDC) to undertake exploration of oil and gas over the Kilosa - Kilombero onshore licence area.

On 15th January 2018, the Group acquired 7.93% of PAE Panafrican Energy Corporation ("PAEM") for gross proceeds of US\$ 21,022,450 (US\$ 17,055,950 in cash and US\$ 3,966,500 face value of Swala convertible preference shares) through acquisition of 7,933 Class A PAEM shares from Orca (the "PAEM Shares").

COMPOSITION OF BOARD OF DIRECTORS

The Directors of the Group and Company who held office during the year and up to the date of this report were:

| Name | Position | Nationality | Date of Appointment |
|-------------------------|--------------------------------------|-------------|----------------------------|
| Dr. David Mestres Ridge | Chief Executive Officer and Director | British | 29 th July 2011 |
| Mr. Abdullah Mwinyi | Non-Executive Chairman | Tanzanian | 1 st July 2012 |
| Mr. Harold Temu | Non-Executive Director | Tanzanian | 1 st June 2017 |
| Mr. Salem Balleith | Non-Executive Director | Tanzanian | 1 st June 2017 |
| Mr. Justin Massawe* | Non-Executive Director | Tanzanian | 1 st June 2017 |
| Mr. Scott Gilbert** | Non-Executive Director | British | 7 th July 2017 |

As at the date of this report, the Directors holding shares are listed below:

| Name | Ordinary Shares June 2020 | Ordinary Shares Dec 2019 |
|-------------------------|------------------------------|-----------------------------|
| Mr. David Mestres Ridge | 4,975,708 | 4,975,708 |
| Mr. Harold Temu | 908,030 | 749,909 |
| Mr. Abdullah Mwinyi | 573,559 | 533,559 |
| Mr. Salem Balleith | 59,590 | 19,590 |

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020

Report of the Directors (Continued)

COMPOSITION OF BOARD OF DIRECTORS (CONTINUED)

*Mr. Justin Massawe is an Executive Director and minority shareholder of Erncon Holdings Ltd. Erncon Holding Ltd holds 9,224,572 shares in Swala (8.69% of the issued capital).

**Mr. Scott Gilbert is an Executive Director and 50% shareholder of the Group De Clermont whose wholly-owned subsidiary De Clermont Capital Limited owns 1,131,634 shares in the Company (1.03%).

Company secretary is Christina Eugene appointed to the position on 1st January 2018.

MANAGEMENT

The Management of the Group and Company is under the Chief Executive Officer and is organized in the following departments.

- Technical Department
- Commercial Department
- Finance Department
- Business Development Department

COMPANY SHAREHOLDING

As at 30th June 2020 the Company had 2,141 shareholders (31st December 2019: 2,139). The shares of the Company are held as follows:

| | Shareholder's Name | Number of Shares | Ownership percentage |
|----|---------------------------------------|--------------------|----------------------|
| 1 | SWE Creditors Trust** | 13,829,575 | 13.02% |
| 2 | Erncon Holdings Ltd | 9,224,572 | 8.69% |
| 3 | Swala Tanzania Trust Company Limited* | 7,443,380 | 7.01% |
| 4 | Energy Tanzania Limited | 7,049,906 | 6.64% |
| 5 | Neil Catto Taylor | 6,428,689 | 6.05% |
| 6 | SureStream Petroleum Limited (UK) | 6,247,154 | 5.88% |
| 7 | Hayaat Global SFO DMCC | 4,989,643 | 4.70% |
| 8 | Mrs Michele Mitchell De Mestres | 4,975,708 | 4.69% |
| 9 | Dr David Mestres Ridge | 4,975,708 | 4.69% |
| 10 | Ameir Munif Abdallah Nahdi | 2,667,815 | 2.51% |
| 11 | Other shareholders and General Public | 38,369,471 | 36.13% |
| | Total | 106,201,621 | 100.00% |

*A number of shares are held in trust for the benefit of local communities in the areas in which Swala operates.

**The 13.8MM shares held by SWE Creditors Trust were redistributed pro-rata to the original shareholdings and that the Group and the company are in the process of confirming with the Capital Market and Security Authority.

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020

Report of the Directors (Continued)

STOCK EXCHANGE INFORMATION

In 2014 the Group (then it was a Company) listed with Dar es Salaam Stock Exchange. The average share price during the six months period to June 2020 was Tshs 490 equivalent to US\$ 0.21 (2019: Tshs 490 equivalent to US\$ 0.21). During the six months period of 2020 the performance of the Group's shares in the secondary market was as follows: Market capitalization as at 30 June 2020 was US\$ 22.49 million (2019: US\$ 22.30 million).

OPERATING AND FINANCIAL REVIEW

Performance for the year

The results of the Group's and Company's operations for the period are set out on page 14.

Operating review

The Company has one exploration licence in Tanzania (the Kilosa-Kilombero licence). The licence requires annual renewal by the 20th of February and is automatically renewed through the operation of the 2015 Petroleum Act. The delays incurred in the operations to date mean that the Company would need to commence activity for approximately 15 months before the drilling date, (that is, September in the year before the year in which drilling was planned) whereas the provisions of the 2015 Petroleum Act would not give certainty until a formal intention of the minister to extend the license has been provided or until the actual extension has been received. Any investment incurred during the period from September to the point where either a formal intention of the minister to extend the license has been provided or until the actual extension has been received would lack commercial certainty. To address this, the Company continue to seek clarity in respect of a licence extensions with enough time to allow operation.

The Company also has a 7.93% equity interest in PAE Panafrican Energy Corporation ("PAEM") and 100% working interest in Block D, Burundi.

FUTURE DEVELOPMENT PLANS

The Group and the Company will continue to seek clarification of outstanding issues on the kilosa-kilombero area and continue its Business Development strategy in Tanzania and elsewhere..

DIVIDEND

Directors do not recommend payment of dividends for the period ended 30 June 2020.

CORPORATE GOVERNANCE

The Board takes overall responsibility for the Group and the Company, including responsibility for identifying key risk areas, considering and monitoring investment decisions, considering significant financial matters, and reviewing the performance of management business plans and budgets.

The Board is also responsible for ensuring that a comprehensive system of internal control policies and procedures is operative, and for compliance with sound corporate governance principles.

The Board delegates day to day management of the business to the Chief Executive Officer who is assisted by management team. Management team is invited to attend board meetings and facilitates the effective control of all the Group's and the Company's operational activities, acting as a medium of communication and coordination between all the various business units.

The Group and the Company are committed to the principles of effective corporate governance. The directors also recognise the importance of integrity, transparency and accountability.

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020

Report of the Directors (Continued)

RISK MANAGEMENT AND INTERNAL CONTROL

The Board accepts final responsibility for the risk management and internal control systems of the Group. It is the task of management to ensure that adequate internal financial and operational control systems are developed and maintained on an ongoing basis in order to provide reasonable assurance regarding:

- The effectiveness and efficiency of operations;
- The safeguarding of the Group's assets;
- Compliance with applicable laws and regulations;
- The reliability of accounting records;
- Business sustainability under normal conditions; and
- Responsible behaviors towards all stakeholders.

The efficiency of any internal control system is dependent on the strict observance of prescribed measures. There is always a risk of non-compliance of such measures by staff. Whilst no system of internal control can provide absolute assurance against misstatement or losses, the Group's system is designed to provide the Board with reasonable assurance that the procedures in place are operating effectively.

The Board assessed the internal control systems throughout the period ended 30th June 2020 and is of the opinion that they met accepted criteria.

GOING CONCERN

The Group incurred a net loss of US\$ 3.19 million (Company: US\$ 0.87 million) for the six months period ended 30 June 2020, (June 2019: Group incurred a net loss of US\$ 2.98 million and Company: US\$ 1.28 million). As at the reporting date the Group's liabilities exceeded its assets by US\$ 31.03 million (Company: US\$ 12.69 million) (2019: Group's liabilities exceeded its assets by US\$ 27.84 million and Company: US\$ 11.83 million) and a Group net current liability position of US\$ 9.92 million (Company: US\$ 4.72 million) (2019: Group net current liability of US\$ 7.11 million and Company: US\$ 3.84 million). These events or conditions indicate that a material uncertainty exists that may cast significant doubt on the Group and Company's ability to continue as a going concern and, therefore that they may be unable to realise their assets and discharge their liabilities in the normal course of business.

The Group and the Company are in exploration stage with no production, therefore the ability of the Group and the Company to continue as a going concern is dependent on the success in raising funds in the future to allow continuation of the work programmes in Tanzania. The Group and the Company had acquired 7.93% equity interest in PAE Panafrican Energy Corporation ("PAEM"), a Mauritius registered company. The already acquired 7.93% equity interest entitles the Group and the Company to dividend cashflows and the directors believes this cash flows are enough to fund the Group's and the Company's forward plans. As part of its forward planning the company has commenced the process of cross-listing on the London Stock Exchange and is in discussions with several parties about farming down its exploration assets.

As part of its forward planning the Group and the Company has looked at alternatives to a cross-listing, pursuant to the shareholder resolution passed in 2018. It appears that the optimal approach is to delist from the DSE and re-list a new in a different jurisdiction, which avoids the conflict of governing rules that a cross-listing would entail. A listing (whether a cross-listing or a direct listing) requires an Information Memorandum that contains a Competent Persons Report and Audited Accounts no older than 3 months. This implies that a listing could not happen until at least April 2021. The Group and the Company have initiated discussions with brokers and lawyers and initial interest is positive.

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020

Report of the Directors (Continued)

CORPORATE SOCIAL RESPONSIBILITY (CSR)

The Group Corporate Social Responsibility (“CSR”) encompasses the management of relationships with shareholders, employees, contractors and the communities in areas where the Group works, together with the impact on society and the environment. The Group recognizes its specific responsibilities in each of these areas and considers adherence to CSR values to be a key factor in securing our long-term success. The Group’s objective is to support development in local communities and to minimise the impact on the environment. The Group recognises the importance of engaging with local stakeholders and takes seriously concerns regarding oil and gas development. Working closely with host communities achieves the best possible outcome for both the Group and stakeholders.

As part of the CSR and capacity building the Group set aside 7.4 million shares (2019: 7.4 million shares) in the Company managed by Swala Tanzania Trust Company Limited to the benefit of local communities in the areas of operations.

EMPLOYEE WELFARE

Employee Relations

The Group continues to have strong employee relations across the Group. We practice an open-door policy with flat structures so that employees are able to get complaints dealt with quickly. We currently have no open cases internally.

The Group is an equal opportunity employer. We give equal access to employment opportunities and ensure that the best available person is appointed to any given position, free from discrimination of any kind and without regard to factors such as gender, marital status, tribes, religion and disability which does not impair ability to discharge duties.

Training

The Group provides on-the-job and external training to employees, in and outside Tanzania.

Benefits

The Group provides medical insurance coverage for all employees and pays contributions to National Social Security Fund, which is publicly administered mandatory pension plan and qualify to be a defined contribution plan.

Health and safety

The Group continued to assure safety standards as required by factory ordinance and provided safe working environment for employees.

Disabled Persons

It is the Group’s policy to accept disabled persons for employment for those vacancies that they are able to fill. The Group also maintains its policy of continued employment of employees who become disabled while in service.

Swala Oil and Gas (Tanzania) Public Limited Company

**Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020**

Report of the Directors (Continued)

RELATED PARTY TRANSACTIONS

All related party transactions and balances are disclosed in note 9 to these financial statements.

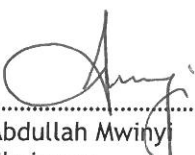
POLITICAL AND CHARITABLE DONATIONS

The Group and the Company did not make any charitable and political donations during the period.

AUDITORS

The Group and Company's auditors, BDO East Africa, Certified Public Accountants, are in their first year and are eligible for re-appointment. A resolution proposing the re-appointment of BDO East Africa as the auditors of the Group and the Company will be put to the Annual General Meeting.

By order of the Board


.....
Abdullah Mwinyi
Chairman

Date: 1 December 2020

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020

Statement of Directors' Responsibilities

The Group and Company's Directors are responsible for the preparation of the consolidated and separate financial statements that give a true and fair view of Swala Oil and Gas (Tanzania) Public Limited Company, comprising the consolidated and separate statements of financial position at 30 June 2020, and the consolidated and separate statements of profit or loss and other comprehensive income, changes in equity and cash flows for the period then ended, and the notes to the consolidated and separate financial statements, which include a summary of significant accounting policies and other explanatory notes, in accordance with International Financial Reporting Standards and in the manner required by the Companies Act, 2002.

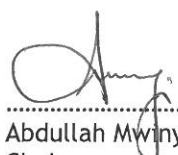
The Directors are also responsible for such internal control as the directors determine is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error, and for maintaining adequate accounting records and an effective system of risk management.

The Directors have made an assessment of the ability of the Group and Company to continue as going concern and have no reason to believe that the business will not be a going concern in the year ahead.

The auditors are responsible for reporting on whether the consolidated and separate financial statements give a true and fair view in accordance with the applicable financial reporting framework.

Approval of the consolidated and separate financial statements

The consolidated and separate financial statements of Swala Oil and Gas (Tanzania) Public Limited Company, as identified in the first paragraph, were approved by the Board of Directors on1 December.....2020 and signed by:


.....
Abdullah Mwinyi
Chairman


.....
David Mestres Ridge
CEO

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020


Declaration of the Accountant

The National Board of Accountants and Auditors (NBAA) according to the power conferred under the Auditors and Accountants (Registration) Act. No. 33 of 1972, as amended by Act No. 2 of 1995, requires consolidated and separate financial statements to be accompanied with a declaration issued by the Professional Accountant responsible for the preparation of consolidated and separate financial statements of the entity concerned.

It is the duty of a Professional Accountant to assist the Board of Directors to discharge the responsibility of preparing consolidated and separate financial statements of an entity showing true and fair view of position of the entity in accordance with International Accounting Standards and statutory financial reporting requirements. Full legal responsibility for the preparation of consolidated and separate financial statements rests with the Board of Directors as under Directors Responsibilities statement on an earlier page.

I, **CPA Elias M. Mosses**, being the Accountant of Swala Oil and Gas (Tanzania) Public Limited Company hereby acknowledge my responsibility of ensuring that the consolidated and separate financial statements for the period ended 30th June 2020 have been prepared in compliance with applicable accounting standards and statutory requirements.

I thus confirm that the consolidated and separate financial statements comply with applicable accounting standards and statutory requirement as on that date and that they have been prepared based on properly maintained financial records.

Signed by: 

Position: Accountant

NBAA Membership No. GA 4784

Date: 1 December 2020

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Statements of Profit or Loss and other Comprehensive Income
for the period ended 30 June 2020

| | | CONSOLIDATED | | SEPARATE | |
|---|-------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| | | 6 months ended June 2020 USD | 6 months ended June 2019 USD | 6 months ended June 2020 USD | 6 months ended June 2019 USD |
| Other income | Notes 15 | - | 962,734 | 100,000 | 5,679 |
| Prospecting and exploration expenses | 25 | (143,076) | (149,960) | (143,076) | (149,960) |
| Operating and administration expenses | 24 | (372,499) | (1,478,381) | (315,826) | (682,653) |
| Finance costs | 25 | (2,675,623) | (2,313,431) | (508,289) | (455,319) |
| (Loss) / profit before income tax | | (3,191,198) | (2,979,038) | (867,191) | (1,282,253) |
| Income tax expense | 4 | - | - | - | - |
| (Loss) / profit for the year | | (3,191,198) | (2,979,038) | (867,191) | (1,282,253) |
| Other comprehensive income | | - | - | - | - |
| Total comprehensive (loss) / income for the year | | (3,191,198) | (2,979,038) | (867,191) | (1,282,253) |
| (LOSS) / PROFIT PER SHARE FROM CONTINUED OPERATIONS: | | | | | |
| Basic (loss) / earnings per share | 19 | (0.030) | (0.028) | (0.008) | (0.012) |
| Diluted (loss) / earnings per share | 19 | (0.030) | (0.028) | (0.008) | (0.012) |

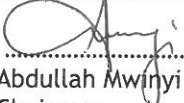
The notes on pages 14 to 45 are an integral part of these consolidated and separate financial statements.

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Statements of Financial Position
as at 30 June 2020

| | Notes | CONSOLIDATED | | SEPARATE | |
|--|-------|---------------------|-----------------------|---------------------|-----------------------|
| | | June 2020 USD | 2019 (Audited) USD | June 2020 USD | 2019 (Audited) USD |
| ASSETS | | | | | |
| Non-Current assets | | | | | |
| Property and equipment | 5 | 15,497 | 17,082 | 15,497 | 17,082 |
| Investment in subsidiaries | 8(a) | - | - | 100 | 100 |
| Investment in PAE PanAfrican Energy Corps ("PAEM") | 8(b) | 7,017,979 | 7,017,979 | - | - |
| | | 7,033,476 | 7,035,061 | 15,597 | 17,182 |
| Current assets | | | | | |
| Current account - Joint operating partner | 14 | 234,577 | 234,577 | 234,577 | 234,577 |
| Inter-company current accounts | 9(a) | - | - | 3,175 | 3,175 |
| Other receivables and prepayments | 6 | 172,684 | 207,982 | 463,231 | 356,766 |
| Cash and cash equivalent | 7 | 26,520 | 114,212 | 9,133 | 15,409 |
| | | 433,781 | 556,771 | 710,116 | 609,927 |
| Total Assets | | 7,467,257 | 7,591,832 | 725,713 | 627,109 |
| EQUITY | | | | | |
| Equity attributable to equity holders | | | | | |
| Share capital | 11 | 64,918 | 64,918 | 64,918 | 64,918 |
| Share premium | 11 | 7,907,983 | 7,907,983 | 7,907,983 | 7,907,983 |
| Accumulated losses | | (39,000,767) | (35,809,569) | (20,667,523) | (19,800,332) |
| Total equity | | (31,027,866) | (27,836,668) | (12,694,622) | (11,827,431) |
| LIABILITIES | | | | | |
| Non-Current liabilities | | | | | |
| 14.5% inter-company loan | 10 | - | - | 3,165,217 | 3,164,689 |
| 14.5% A1 senior notes | 10 | 22,309,867 | 21,937,164 | - | - |
| 10% convertible preference share | 10 | 3,966,500 | 3,966,500 | 3,966,500 | 3,966,500 |
| 14.5% convertible notes | 18 | 1,860,000 | 1,860,000 | 860,000 | 860,000 |
| | | 28,136,367 | 27,763,664 | 7,991,717 | 7,991,189 |
| Current liabilities | | | | | |
| 16.5% inter-company loan | 10 | - | - | 837,187 | 615,139 |
| Short term loan | 13 | 167,180 | 163,714 | 167,180 | 163,714 |
| Trade and other payables | 12 | 10,191,576 | 7,501,122 | 4,424,251 | 3,684,498 |
| | | 10,358,756 | 7,664,836 | 5,428,618 | 4,463,351 |
| Total Equity and Liabilities | | 7,467,257 | 7,591,832 | 725,713 | 627,109 |

The consolidated and separate unaudited financial statements on pages 10 to 45, were approved by the Board of Directors on 1 September 2020 and signed on its behalf by:


Abdullah Mwinyi
Chairman


David Mestres Ridge
CEO

The notes on pages 14 to 45 are an integral part of these consolidated and separate unaudited financial statements.

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Statements of Changes in Equity
for the period ended 30 June 2020

CONSOLIDATED

| | Notes | Share Capital USD | Share Premium USD | Accumulated losses USD | Total USD |
|---|-------|-------------------------|-------------------------|------------------------------|--------------|
| Balance as at 1 January 2019(Audited) | | 64,918 | 7,907,983 | (29,406,747) | (21,433,846) |
| Profit or loss and other comprehensive income | | | | | |
| Loss for the year | | - | - | (6,402,822) | (6,402,822) |
| Total comprehensive loss for the year | | - | - | (6,402,822) | (6,402,822) |
| Balance as at 31 December 2019(Audited) | | 64,918 | 7,907,983 | (35,809,569) | (27,836,668) |
| Balance as at 1 January 2020 (Audited) | | 64,918 | 7,907,983 | (35,809,569) | (27,836,668) |
| Profit or loss and other comprehensive income | | | | | |
| Loss for the period | | - | - | (3,191,198) | (3,191,198) |
| Total comprehensive loss for the period | | - | - | (3,191,198) | (3,191,198) |
| Balance as at 30 June 2020 | | 64,918 | 7,907,983 | (39,000,767) | (31,027,866) |

SEPARATE

| | Notes | Share Capital USD | Share Premium USD | Accumulated Losses USD | Total USD |
|---|-------|-------------------------|-------------------------|------------------------------|--------------|
| Balance as at 1 January 2019(Audited) | | 64,918 | 7,907,983 | (17,589,581) | (9,616,680) |
| Profit or loss and other comprehensive income | | | | | |
| Loss for the year | | - | - | (2,210,751) | (2,210,751) |
| Total comprehensive loss for the year | | - | - | (2,210,751) | (2,210,751) |
| Balance as at 31 December 2019(Audited) | | 64,918 | 7,907,983 | (19,800,332) | (11,827,431) |
| Balance as at 1 January 2020(Audited) | | 64,918 | 7,907,983 | (19,800,332) | (11,827,431) |
| Profit or loss and other comprehensive income | | | | | |
| Loss for the period | | - | - | (867,191) | (867,191) |
| Total comprehensive loss for the period | | - | - | (867,191) | (867,191) |
| Balance as at 30 June 2020 | | 64,918 | 7,907,983 | (20,667,523) | (12,694,622) |

The notes on pages 14 to 45 are an integral part of these consolidated and separate unaudited financial statements.

Swala Oil and Gas (Tanzania) Public Limited Company

Consolidated and Separate Statements of Cash Flows for
the period ended 30 June 2020

| | Notes | CONSOLIDATED | | SEPARATE | |
|---|----------|--------------------------------|--------------------------------|--------------------------------|--------------------------------|
| | | 6 months ended June 2020 | 6 months ended June 2019 | 6 months ended June 2020 | 6 months ended June 2019 |
| | | USD | USD | USD | USD |
| CASH FLOWS FROM OPERATING ACTIVITIES | | | | | |
| (Loss) / profit before taxation | | (3,191,198) | (2,979,038) | (867,191) | (1,282,253) |
| Adjustments for: | | | | | |
| Depreciation | 5 | 1,585 | 1,915 | 1,585 | 1,915 |
| Dividend from Investment | 15 | - | (955,580) | - | - |
| Interest expense | 26 | 2,675,623 | 2,313,431 | 508,289 | 455,319 |
| | | (513,990) | (1,619,272) | (357,317) | (825,019) |
| Change in receivables and prepayments | | 35,298 | 53,059 | (106,465) | 205,063 |
| Change in intercompany payable | | - | - | - | - |
| Changes in other payables, accruals and provisions | | 387,534 | (624,367) | 454,040 | (671,605) |
| Changes in current accounts | | - | (10,552) | - | 9,222 |
| Cash utilised in operating activities | | (91,158) | (2,201,132) | (9,742) | (1,282,339) |
| Interest paid | | - | (3,774,521) | - | - |
| Taxation paid | | - | - | - | - |
| Net cash utilised in operating activities | | (91,158) | (5,975,653) | (9,742) | (1,282,339) |
| CASH FLOW FROM INVESTING ACTIVITIES | | | | | |
| Purchase of property and equipment | 5 | - | (2,818) | - | (2,818) |
| Dividend from PAE Investment | | - | 955,580 | - | - |
| Net cash (utilised in) / generated from investing activities | | - | 952,762 | - | (2,818) |
| CASH FLOW FROM FINANCING ACTIVITIES | | | | | |
| Proceeds (contribution) from directors | | 3,466 | - | 3,466 | - |
| Proceeds from Inter- company loan | | - | - | - | 1,140,000 |
| Proceeds from issuing of convertible notes | | - | 1,000,000 | - | - |
| Repayment of Inter - company loan | | - | - | - | - |
| Repayment of convertible notes | | - | (107,700) | - | (116,169) |
| Net cash generated from financing activities | | 3,466 | 892,300 | 3,466 | 1,023,831 |
| Net Increase / (decrease) in cash and bank balances | | (87,692) | (4,130,591) | (6,276) | (261,326) |
| Cash and bank balances at the start of the year | 7 | 114,212 | 4,594,130 | 15,409 | 492,694 |
| Cash and bank balances at the end of the year | 7 | 26,520 | 463,539 | 9,133 | 231,368 |

The notes on pages 14 to 45 are an integral part of these consolidated and separate unaudited financial statements.

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020

1. REPORTING ENTITY

Swala Oil and Gas (Tanzania) Public Limited Company is incorporated in the United Republic of Tanzania under Companies Act as limited liability Company. The Group is listed on the Dar es Salaam Stock Exchange and is domiciled in the United Republic of Tanzania. These consolidated and separate financial statements comprise the Company and its Subsidiaries Swala (Burundi) Limited, Swala (Mauritius) Limited and Swala (PAEM) Limited, (together referred to as the "Group"). The Group and Company are primarily involved in exploration for oil and gas reserves.

For the purpose of these financial statements "consolidated" is included to refer to "Group" and "separate" is included to refer to "Company".

2. BASIS OF PREPARATION

a) Basis of accounting

These consolidated and separate financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs) as issued by the International Accounting Standards Board ('IASB') and in the manner required by the Companies Act, 2002.

b) Basis of Measurement

The consolidated and separate financial statements are prepared on the historical cost basis, except for certain financial instruments which are measured at fair value, as detailed in the accounting policies below.

c) Functional and Presentation Currency

These consolidated and separate financial statements are presented in United States Dollars (USD), which is the Group and Company's presentation and functional currency.

d) Use of judgment and estimates

The preparation of consolidated and separate financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the year in which the estimate is revised and in any future years affected.

i) Judgements

Information about judgements made in applying accounting policies that have the most significant effects on the amounts recognised in the consolidated and separate financial statements is included in the following notes: Note 8 Investment and accounting policy 2 (f) basis of consolidation- which includes the policy on determination whether the Group has control over investee.

ii) Assumptions and estimation uncertainties

Information about significant areas of estimation, uncertainty and critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in the consolidated and separate financial statements are described in below;

Notes to the Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020 (Continued)

2. BASIS OF PREPARATION (CONTINUED)

d) Use of judgment and estimates (continued)

ii) Assumptions and estimation uncertainties (continued)

Exploration and evaluation assets

Exploration and evaluation costs are initially expensed until reserves are appraised to be commercially viable and technologically feasible as commercial, at which time they are transferred to property and equipment following an impairment review and depleted accordingly. Where properties are appraised to have no commercial value or are appraised at values less than book values, the associated costs are treated as an impairment loss in the period in which the determination is made.

Asset useful lives

The useful lives of items of property and equipment are estimated annually and are required to align with the rate at which they are depreciated.

Impairment of non-financial assets

The Group assesses whether there are any indicators of impairment for all non-financial assets at each reporting date. Other non-financial assets are tested for impairment when there are indicators that the carrying amounts may not be recoverable. When value in use calculations are undertaken, management must estimate the expected future cash flows from the asset or cash generating unit and choose a suitable discount rate in order to calculate the present value of those cash flows.

Taxes

The Group operates in jurisdictions with various tax laws and regulations, which are evolving over time. The Group has taken certain tax positions in its tax filings and these filings are subject to audit and potential reassessment after the lapse of considerable time. Accordingly, the actual income tax impact may differ significantly from that estimated and recorded by management.

Deferred tax assets (if any) are recognized only to the extent it is considered probable that those assets will be recoverable. This involves an assessment of when those deferred tax assets are likely to reverse and a judgment as to whether or not there will be sufficient taxable profits available to offset the tax assets when they do reverse. This requires assumptions regarding future profitability and is therefore inherently uncertain. To the extent assumptions regarding future profitability change, there can be an increase or decrease in the amounts recognized in respect of deferred tax assets as well as the amounts recognized in profit or loss in the period in which the change occurs.

Financial Instruments classification and measurement

The Group classifies the fair value of financial instruments according to the following hierarchy based on the amount of observable inputs used to value the instrument:

Level 1 - Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs, including expected interest rate, share prices, and volatility factors, which can be substantially observed or corroborated in the market place. The not observable prices include contracts with certain industrial customers.

Level 3 - Valuation in this level are those with inputs for the asset or liabilities that are not based on observable market data.

Notes to the Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020 (Continued)

2. BASIS OF PREPARATION (CONTINUED)

e) Going concern basis of accounting preparation

The Group incurred a net loss of US\$ 3.19 million (Company: US\$ 0.87 million) for the six months period ended 30 June 2020, (June 2019: Group incurred a net loss of US\$ 2.98 million and Company: US\$ 1.28 million). As at the reporting date the Group's liabilities exceeded its assets by US\$ 31.03 million (Company: US\$ 12.69 million) (2019: Group's liabilities exceeded its assets by US\$ 27.84 million and Company: US\$ 11.83 million) and a Group net current liability position of US\$ 9.92 million (Company: US\$ 4.72 million) (2019: Group net current liability of US\$ 7.11 million and Company: US\$ 3.84 million). These events or conditions indicate that a material uncertainty exists that may cast significant doubt on the Group and Company's ability to continue as a going concern and, therefore that they may be unable to realise their assets and discharge their liabilities in the normal course of business.

The Group and the Company are in exploration stage with no production, therefore the ability of the Group and the Company to continue as a going concern is dependent on the success in raising funds in the future to allow continuation of the work programmes in Tanzania. The Group and the Company had acquired 7.93% equity interest in PAE Panafrican Energy Corporation ("PAEM"), a Mauritius registered company. The already acquired 7.93% equity interest entitles the Group and the Company to dividend cashflows and the directors believes this cash flows are enough to fund the Group's and the Company's forward plans. As part of its forward planning the company has commenced the process of cross-listing on the London Stock Exchange and is in discussions with several parties about farming down its exploration assets.

As part of its forward planning the Group and the Company has looked at alternatives to a cross-listing, pursuant to the shareholder resolution passed in 2018. It appears that the optimal approach is to delist from the DSE and re-list a new in a different jurisdiction, which avoids the conflict of governing rules that a cross-listing would entail. A listing (whether a cross-listing or a direct listing) requires an Information Memorandum that contains a Competent Persons Report and Audited Accounts no older than 3 months. This implies that a listing could not happen until at least April 2021. The Group and the Company have initiated discussions with brokers and lawyers and initial interest is positive.

2. BASIS OF PREPARATION (CONTINUED)

f) Basis of consolidation

i) Subsidiaries

Subsidiary is the entity controlled by the Company. The Company controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of the subsidiary are included in the consolidated financial statements from the date on which control commences until the date on which control ceases. In the separate financial statements, the investment in subsidiary is carried at cost.

ii) Non - controlling interest (NCI)

NCI are measured at their proportionate share of the acquiree's identifiable net assets at the date of acquisition. Changes in the Company's interest in a subsidiary that do not result in a loss of control are accounted for as equity transactions.

iii) Loss of control

When the Company loses control over a subsidiary, it derecognises the assets and liabilities of the subsidiary, and any related NCI and other components of equity. Any resulting gain or loss is recognised in profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

iv) Transaction eliminated on consolidation

Intercompany balances and transactions, and any unrealised income and expenses arising from intercompany transactions, are eliminated. Unrealised gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of the Company's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

g) Joint operations

The Company is engaged in oil and gas exploration, through unincorporated joint arrangements; these are classified as joint operations. The Company accounts for its share of the assets, liabilities, revenue, and expenses for these joint operations. In addition, where the Company acts as Operator to the joint operation, the gross liabilities of the joint operation are included in the Company's statement of financial position, with the debit representing the partners' share recognised in amounts due from joint operating partners.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

a) Property and Equipment

i) Recognition and measurement

Items of property and equipment are stated at cost less accumulated depreciation and accumulated impairment losses.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials and direct labour, any other costs directly attributable to bringing the asset to a working condition for its intended use, and the costs of dismantling and removing the items and restoring the site on which they are located. Purchased software that is integral to the functionality of the related equipment is capitalised as part of that equipment. Borrowing costs related to the acquisition or construction of qualifying assets is recognised in profit or loss as incurred.

When parts of an item of property and equipment have different useful lives, they are accounted for as separate items (major components) of property and equipment.

Gains and losses on disposal of an item of property and equipment are determined by comparing the proceeds from disposal with the carrying amount of property and equipment and are recognised net within the profit or loss.

ii) Subsequent costs

The cost of replacing part of an item of property and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group and its costs can be measured reliably. The carrying amount of the replaced part is derecognised. The cost of day to day servicing of property and equipment are recognised in profit or loss as incurred.

iii) Depreciation

Depreciation is recognised in profit or loss on a diminishing value basis over the estimated useful lives of each part of an item of property and equipment. The annual depreciation rates for this purpose are as follows:

| | |
|-------------------------------------|-------|
| • Computers | 25% |
| • Office equipment | 25% |
| • Furniture, fittings and equipment | 12.5% |
| • Motor vehicle | 25% |

Useful lives and residual values of the items of property and equipment are reviewed at the end of each reporting period and adjusted where appropriate.

Notes to the Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020 (Continued)

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

b) Senior notes issuance costs

i) Recognition and measurement

Senior notes issuance costs are capitalized by netting off the amount of the related loan raised.

The cost includes expenditure that is directly attributable to the acquisition of financial instruments (loans), these includes agent's costs, expenses, commission and disbursements.

ii) Amortization

Amortization is recognised in profit or loss on a straight-line method basis over the useful lives of each part of an item of financial instrument (loan).

c) Foreign currency translation

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the Consolidated and Separate Statements of Profit or Loss and Other Comprehensive Income. Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are retranslated to the functional currency at the exchange rate at the date that the fair value was determined. Foreign currency differences arising on retranslation are recognised in profit or loss in the year in which they arise.

d) Prospecting and exploration costs

Costs incurred in the exploration and evaluation stages of specific areas of interest are expensed against the consolidated and separate statements of profit or loss as incurred. Expenditure incurred prior to the acquisition of a licence and the costs of other exploration and evaluation activities are written off in the year incurred. Exploration and evaluation costs are capitalised if there is reasonable assessment of the existence of economically recoverable reserve. Once commercial viability is demonstrated the capitalized exploration costs are transferred to property and equipment or intangibles as appropriate after being assessed for impairment.

e) Farm-in /Farm-out arrangement

The Group may enter into farm-in or farm-out arrangements, where it may introduce partners and assign participating interest in the licence for the development of an asset. The Group adopts accounting policy such that it recognizes as income on expenditure made on its behalf under a 'carried interest' by the farm-in partner ('the farmee') and record respective expenditure to the respective line item in the Statement of Profit or Loss. Where applicable past costs are reimbursed, any consideration relating to expenditure previously written off is credited in the Statement of Profit or Loss as other income during year and any consideration relating to expenditure previously capitalized is credited against costs previously capitalised in relation to the whole interest with any excess accounted as gain on disposal. Farmed-out oil and gas properties are accounted for in accordance with IAS 16 'Property, Plant and Equipment'.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

f) Financial instruments

i) Recognition and initial measurement

The Group initially recognises loans and receivables and debt securities issued on the date when they originated. All other financial assets and financial liabilities are initially recognised on the trade date at which the Group becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

ii) Classification and subsequent measurement

Financial assets - policy applicable from 1 January 2018

On initial recognition, a financial asset is classified as measured at: amortised cost; FVOCI - debt investment; FVOCI - equity investment; or FVTPL.

Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

A financial asset is measured at amortised cost if it meets both of the following conditions and is not designated as at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

A debt investment is measured at FVOCI if it meets both of the following conditions and is not designated as at FVTPL:

- it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

All financial assets not classified as measured at amortised cost or FVOCI as described above are measured at FVTPL.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

f) Financial instruments (continued)

ii) Classification and subsequent measurement (continued)

Financial assets - Business model assessment: policy applicable from 1 January 2018

The Group makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level, because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management's strategy focuses on earning contractual interest income, maintaining a particular interest rate profile, matching the duration of the financial assets to the duration of any related liabilities or expected cash outflows or realising cash flows through the sale of the assets;
- how the performance of the portfolio is evaluated and reported to the Group's management;
- the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated - e.g. whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales of financial assets in prior periods, the reasons for such sales and expectations about future sales activity.

Financial assets - Assessment whether contractual cash flows are solely payments of principal and interest: policy applicable from 1 January 2018

For the purposes of this assessment, 'principal' is defined as the fair value of the financial asset on initial recognition. 'Interest' is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g. liquidity risk and administrative costs), as well as a profit margin.

In assessing whether the contractual cash flows are solely payments of principal and interest, the Group considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making this assessment, the Group considers:

- contingent events that would change the amount or timing of cash flows;
- terms that may adjust the contractual coupon rate, including variable-rate features;
- prepayment and extension features; and
- terms that limit the Group's claim to cash flows from specified assets (e.g. non-recourse features).

A prepayment feature is consistent with the solely payments of principal and interest criterion if the prepayment amount substantially represents unpaid amounts of principal and interest on the principal amount outstanding, which may include reasonable additional compensation for early termination of the contract. Additionally, for a financial asset acquired at a discount or premium to its contractual par amount, a feature that permits or requires prepayment at an amount that substantially represents the contractual par amount plus accrued (but unpaid) contractual interest (which may also include reasonable additional compensation for early termination) is treated as consistent with this criterion if the fair value of the prepayment feature is insignificant at initial recognition.

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020 (Continued)

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

f) Financial instruments (continued)

ii) Classification and subsequent measurement (continued)

Financial assets - Subsequent measurement and gains and losses: policy applicable from 1 January 2018

| | |
|------------------------------------|--|
| Financial assets at FVTPL | These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss. |
| Financial assets at amortised cost | These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss. |
| Debt instruments at FVOCI | These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss. |
| Equity instruments at FVOCI | These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss. |

Financial assets - policy applicable before 1 January 2018

The Group classified its financial assets into one of the following categories:

- loans and receivables;
- held to maturity;
- available for sale; and
- at FVTPL, and within this category as:
 - held for trading;
 - derivative hedging instruments; or
 - designated as at FVTPL.

Financial assets - Subsequent measurement and gains and losses: policy applicable before 1 January 2018

| | |
|-------------------------------------|---|
| Financial assets at FVTPL | Measured at fair value and changes therein, including any interest or dividend income, were recognised in profit or loss. |
| Held-to-maturity financial assets | Measured at amortised cost using the effective interest method. |
| Loans and receivables | Measured at amortised cost using the effective interest method. |
| Available-for-sale financial assets | Measured at fair value and changes therein, other than impairment losses, interest income and foreign currency differences on debt instruments, were recognised in OCI and accumulated in the fair value reserve. When these assets were derecognised, the gain or loss accumulated in equity was reclassified to profit or loss. |

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

f) Financial instruments (continued)

ii) Classification and subsequent measurement (continued)

Financial liabilities - Classification, subsequent measurement and gains and losses

Financial liabilities are classified as measured at amortised cost or FVTPL. A financial liability is classified as at FVTPL if it is classified as held-for-trading, it is a derivative or it is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest expense, are recognised in profit or loss. Other financial liabilities are subsequently measured at amortised cost using the effective interest method. Interest expense and foreign exchange gains and losses are recognised in profit or loss. Any gain or loss on derecognition is also recognised in profit or loss.

iii) Derecognition

Financial assets

The Group derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

The Group enters into transactions whereby it transfers assets recognised in its statement of financial position, but retains either all or substantially all of the risks and rewards of the transferred assets. In these cases, the transferred assets are not derecognised.

Financial liabilities

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire. The Group also derecognises a financial liability when its terms are modified and the cash flows of the modified liability are substantially different, in which case a new financial liability based on the modified terms is recognised at fair value.

On derecognition of a financial liability, the difference between the carrying amount extinguished and the consideration paid (including any non-cash assets transferred or liabilities assumed) is recognised in profit or loss.

iv) Offsetting

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group currently has a legally enforceable right to set off the amounts and it intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

f) Financial instruments (continued)

Convertible notes

Convertible notes issued by the Group comprise convertible notes that could be converted to share capital.

The liability component of compound financial instruments is initially recognised at the fair value of a similar liability that does not have an equity conversion option. The equity component is initially recognised at the difference between the fair value of the compound financial instrument as a whole and the fair value of the liability component. Any directly attributable transaction costs are allocated to the liability and equity components in proportion to their initial carrying amounts.

Subsequent to initial recognition, the liability component of a compound financial instrument is measured at amortised cost using the effective interest method. The equity component of compound financial instrument is not remeasured.

Convertible note derivative liabilities are classified as current or non-current based on the maturity date of the convertible note.

Fair values of convertible note derivatives

On initial recognition, at reporting date and/or at conversion date, the fair value of the convertible note derivative has been determined by reference to the Group's underlying share price and the foreign exchange rate at the relevant dates.

g) Share capital

Ordinary shares

Ordinary shares are classified as equity. Any premium received over and above the par value of the shares is classified as 'share premium' in equity.

Preference shares

The Group's redeemable preference shares are classified as financial liabilities, because they bear non-discretionary dividends and are redeemable in cash by the holders. Non-discretionary dividends thereon are recognised as interest expense in profit or loss as accrued.

h) Impairment

i) Non-derivative financial assets

Policy applicable from 1 January 2018

Financial instruments and contract assets

The Group recognises loss allowances for ECLs on:

- financial assets measured at amortised cost;
- debt investments measured at FVOCI; and
- contract assets.

The Group measures loss allowances at an amount equal to lifetime ECLs. Loss allowances for trade receivables and contract assets are always measured at an amount equal to lifetime ECLs.

Notes to the Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020 (Continued)

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

h) Impairment (continued)

i) Non-derivative financial assets (continued)

Policy applicable from 1 January 2018 (continued)

When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating ECLs, the Group considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and analysis, based on the Group's historical experience and informed credit assessment and including forward-looking information.

The Group assumes that the credit risk on a financial asset has increased significantly if it is more than 90 days past due.

The Group considers a financial asset to be in default when:

- the borrower/customer is unlikely to pay its credit obligations to the Group in full, without recourse by the Group to actions such as realising security (if any is held); or
- the financial asset is more than 180 days past due.

Measurement of ECL's

ECLs are a probability-weighted estimate of credit losses. Credit losses are measured as the present value of all cash shortfalls (i.e. the difference between the cash flows due to the entity in accordance with the contract and the cash flows that the Group expects to receive). ECLs are discounted at the effective interest rate of the financial asset.

Credit-impaired financial assets

At each reporting date, the Group assesses whether financial assets carried at amortised cost and debt securities at FVOCI are credit-impaired. A financial asset is 'credit-impaired' when one or more events that have a detrimental impact on the estimated future cash flows of the financial asset have occurred.

Evidence that a financial asset is credit-impaired includes the following observable data:

- significant financial difficulty of the customer or borrower;
- a breach of contract such as a default or being more than 90 days past due;
- the restructuring of a loan or advance by the Group on terms that the Group would not consider otherwise;
- it is probable that the customer/borrower will enter bankruptcy or other financial reorganisation; or
- the disappearance of an active market for a security because of financial difficulties.

The Group measures loss allowances at an amount equal to lifetime ECLs. Loss allowances for receivables and contract assets are always measured at an amount equal to lifetime ECLs.

When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating ECLs, the Group considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and analysis, based on the Group's historical experience and informed credit assessment and including forward-looking information.

Write-off

The gross carrying amount of a financial asset is written off when the Group has no reasonable expectations of recovering a financial asset in its entirety or a portion thereof. The Group expects no significant recovery from the amount written off. However, financial assets that are written off could still be subject to enforcement activities in order to comply with the Group's procedures for recovery of amounts due.

Notes to the Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020 (Continued)

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

h) Impairment (continued)

i) Non-derivative financial assets (continued)

Policy applicable before 1 January 2018

Financial assets not classified as at FVTPL were assessed at each reporting date to determine whether there was objective evidence of impairment.

Objective evidence that financial assets were impaired included:

- default or delinquency by a debtor;
- restructuring of an amount due to the Group on terms that the Group would not consider otherwise;
- indications that a debtor or issuer would enter bankruptcy;
- adverse changes in the payment status of customer or borrower;
- the disappearance of an active market for a security because of financial difficulties; or
- observable data indicating that there was a measurable decrease in the expected cash flows from a Group of financial assets.

For an investment in an equity instrument, objective evidence of impairment included a significant or prolonged decline in its fair value below its cost.

| | |
|--|---|
| Financial assets measured at amortised cost | The Group considered evidence of impairment for these assets at both an individual asset and a collective level. All individually significant assets were individually assessed for impairment. Those found not to be impaired were then collectively assessed for any impairment that had been incurred but not yet individually identified. Assets that were not individually significant were collectively assessed for impairment. Collective assessment was carried out by grouping together assets with similar risk characteristics. |
| | In assessing collective impairment, the Group used historical information on the timing of recoveries and the amount of loss incurred, and made an adjustment if current economic and credit conditions were such that the actual losses were likely to be greater or lesser than suggested by historical trends. |
| | An impairment loss was calculated as the difference between an asset's carrying amount and the present value of the estimated future cash flows discounted at the asset's original effective interest rate. Losses were recognised in profit or loss and reflected in an allowance account. When the Group considered that there were no realistic prospects of recovery of the asset, the relevant amounts were written off. If the amount of impairment loss subsequently decreased and the decrease was related objectively to an event occurring after the impairment was recognised, then the previously recognised impairment loss was reversed through profit or loss. |
| Available for sale financial assets | Impairment losses on available-for-sale financial assets were recognised by reclassifying the losses accumulated in the fair value reserve to profit or loss. The amount reclassified was the difference between the acquisition cost (net of any principal repayment and amortisation) and the current fair value, less any impairment loss previously recognised in profit or loss. If the fair value of an impaired available-for-sale debt security subsequently increased and the increase was related objectively to an event occurring after the impairment loss was recognised, then the impairment loss was reversed through profit or loss. Impairment losses recognised in profit or loss for an investment in an equity instrument classified as available-for-sale were not reversed through profit or loss. |

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

h) Impairment (continued)

ii) Non- financial assets

At each reporting date, the Group reviews the carrying amounts of its non-financial assets (other than biological assets, investment property, inventories and deferred tax assets) to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated.

For impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or CGUs.

The recoverable amount of an asset or CGU is the greater of its value in use and its fair value less costs to sell. Value in use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU.

An impairment loss is recognised if the carrying amount of an asset or CGU exceeds its recoverable amount. Impairment losses are recognised in profit or loss. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

i) Employee benefits

i) Defined contribution plans

The Group makes statutory Contributions to the National Social Security Fund (NSSF). The Group's obligations in respect of contributions to such fund are 10% of the employees' gross emoluments and at agreed amount for executive Directors and foreign employees.

Contributions to this pension fund are recognized as an expense in the year the employees render the related services.

ii) Termination benefits

Termination benefits are recognised as an expense in the year when it becomes payable. Termination benefits are determined in accordance with the Tanzanian Labour Law.

iii) Short term benefit

Short-term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided.

A liability is recognised for the amount expected to be paid under short-term cash bonus or profit-sharing plans if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

j) Provisions

A provision is recognised if, as a result of a past event, the Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The unwinding of the discount is recognised as finance cost.

Notes to the Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020 (Continued)

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

k) Environmental expenditure

The Group has remediation obligations comprising decommissioning and restoration liabilities relating to its past operations which are based on the Company's environmental management plans, in compliance with current environmental and regulatory requirements.

l) Decommissioning costs

Provision is made at the start of the life of the producing asset for the decommissioning of oil and gas wells and other oilfield facilities at the end of the life of the asset. The cost of decommissioning is determined through discounting the amounts expected to be payable to their present value at the date the provision is recorded and is reassessed at each balance sheet date. This amount is included within exploration and evaluation assets or the developed and producing assets as appropriate and the liability is included in provisions. Such cost is depleted over the life of the field on a unit of production basis and charged to the income statement. The unwinding of the discount is reflected as a finance cost in the income statement over the remaining life of the well. Changes in estimates are recognised prospectively, with corresponding adjustments to the provision and the associated asset. The Company is still at its early exploration stage as such no provision has been made.

m) Operating lease payments

Lease payments made under operating leases are recognised in profit or loss on a straight-line basis over the term of the lease. Lease incentives received are recognised as an integral part of the total lease expense, over the term of the lease.

n) Taxation

Income tax expense comprises current and deferred tax. Current and deferred taxes are recognised in profit or loss except to the extent that it relates to items recognised directly in equity or other comprehensive income. Current tax is the expected tax payable or receivable on the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority.

A deferred tax asset is recognised for unused tax losses, tax credits and deductible temporary differences, to the extent that it is probable that future taxable profits will be available against which they can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

o) Dividends

Dividends payable or receivable are recognised as a liability or asset in the period in which they are declared and approved.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

p) Determination of fair values

A number of the Group's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities. Fair value of an asset or liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest. Appropriate technique is used based on fact and circumstances specific to the asset or liability. Where applicable, the fair value of a receivable is estimated as the present value of future cash flows, discounted at the market rate of interest at the reporting date. And fair value non-derivative financial liabilities, is calculated based on the present value of future principal and interest cash flows, discounted at the market rate of interest at the reporting date.

Group classification of fair values of financial instruments has been described in Note 2(d)

q) Comparatives

Where necessary, comparative figures have been adjusted to conform to changes in presentation in the current period.

r) Segment reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The chief operating decision-maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Chief Executive Officer that makes strategic decisions.

The Group has one reportable segment (see note 27).

s) IFRS 16: Lease

IFRS 16 has been adopted by applying the modified retrospective approach from 1 January 2019; consequently, the comparatives for the 2018 reporting period have not been restated, as permitted under the specific transitional provisions in IFRS 16. The reclassifications and the transitional adjustments arising from the new leasing rules are recognised on the date of initial application (1 January 2019).

IFRS 16 introduces a single on-balance sheet lease accounting model for leases. The Company, as lessee, has recognised lease liabilities in relation to leases previously identified as operating leases in accordance with IAS 17: "Leases" and IFRIC 4 Determining Whether an Arrangement Contains a Lease. These lease liabilities were measured at 1 January 2019 at the present value of the remaining lease payments payable after that date. The associated right-of-use assets have been recognised as at 1 January 2019 on a retrospective basis as if IFRS 16 had always been applied. The Company has applied the practical expedient permitted by the standard for contracts entered into before the transition date, the Company has relied on its assessment made when applying IAS 17 and IFRIC 4. Contracts have not been reassessed to determine if a contract is, or contains, a lease at the date of initial application.

The Group has elected not to recognise right-of-use assets and lease liabilities for leases which have low value, or short-term leases with a duration of 12 months or less. The payments associated with such leases are charged directly to the income statement on a straight-line basis over the lease term. In addition, the Company will no longer recognise provisions for operating leases that it assesses to be onerous. Instead, the Company will include the payments due under the lease in its lease liability.

Notes to the Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020 (Continued)

t) IFRIC 23: Uncertainty over income Tax Treatments

The Group has adopted IFRIC 23 Uncertainty over Income Tax Treatments which is effective for accounting periods beginning on or after 1 January 2019. The interpretation is applied to the determination of taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates, when there is uncertainty over income tax treatments under IAS 12. The adoption of this interpretation has not had a material impact on the financial statements of the Company.

u) Relevant new standards, amendments and interpretations issued

At the date of authorisation of the financial statements of the Group and the Company for the period ended 30 June 2020, the following Standards and Interpretations were in issue:

Effective for the financial year commencing 1 January 2020

- Amendments to References to Conceptual Framework in IFRS Standards
- Definition of a Business (Amendments to IFRS 3)
- Definition of Material (Amendments to IAS 1 and IAS 8)

However, based on the information currently available, the Group estimates that these standards will not have material impact on the financial statements.

Effective for the financial year commencing 1 January 2022

- IFRS 17 Insurance Contracts

All Standards and Interpretations will be adopted at their effective date (except for those Standards and Interpretations that are not applicable to the entity).

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the year period 30 June 2020 (Continued)

4. TAXATION

At 31 December 2019, the Group has estimated accumulated tax losses of USD 9,184,552 (2018: USD 8,815,855) available for set-off against future taxable profit.

| INCOME TAX EXPENSE | CONSOLIDATED | | SEPARATE | |
|---------------------------------|--------------|-------------|-------------|-------------|
| | 2019 USD | 2018 USD | 2019 USD | 2018 USD |
| Tax charge | | | | |
| Income tax charge - recognised* | - | - | - | - |
| Total | - | - | - | - |

| DEFERRED TAX | CONSOLIDATED | | SEPARATE | |
|---|----------------|----------------|----------------|----------------|
| | 2019 USD | 2018 USD | 2019 USD | 2018 USD |
| Tax charge /(credit)- current year | | | | |
| Deferred tax (credit) charge - not recognised | 109,923 | 596,678 | 109,923 | 596,678 |
| Total | 109,923 | 596,678 | 109,923 | 596,678 |

Tax reconciliation is as follows:

| | CONSOLIDATED | | SEPARATE | |
|---|--------------|--------------|-------------|-------------|
| | 2019 USD | 2018 USD | 2019 USD | 2018 USD |
| (Loss)/profit before income tax | (6,402,822) | (17,698,062) | (2,210,751) | (5,897,048) |
| Tax calculated at the statutory of 30% | (1,920,847) | (5,309,419) | (663,225) | (1,769,114) |
| Tax effect of: | | | | |
| Alternative minimum tax | - | - | - | - |
| Prior year deferred tax adjustment | 370,554 | 330,922 | 370,554 | 330,922 |
| Expense not deductible for tax purposes | 1,550,293 | 4,978,497 | 292,671 | 1,438,192 |
| Effect of prior year adjustments | - | - | - | - |
| Total | - | - | - | - |

Deferred tax

As at 31 December 2019 there is a deferred tax asset of US\$ 3,080,546 (Dec 2018: USD 2,970,623) arising mainly on account of the estimated accumulated tax losses. In the opinion of the Directors, it is prudent not to recognise this asset, as the Company is yet to start making taxable profits from ordinary course of the business.

| The gross movement on the deferred tax account is as follows: | CONSOLIDATED | | SEPARATE | |
|---|------------------|------------------|------------------|------------------|
| | 2019 USD | 2018 USD | 2019 USD | 2018 USD |
| At beginning of the year | 2,970,623 | 2,373,945 | 2,970,623 | 2,373,945 |
| Movement during the year | 109,923 | 596,678 | 109,923 | 596,678 |
| At the end of the year - Not recognised | 3,080,546 | 2,970,623 | 3,080,546 | 2,970,623 |

| Deferred tax asset includes the following temporary differences: | CONSOLIDATED | | SEPARATE | |
|--|------------------|------------------|------------------|------------------|
| | 2019 USD | 2018 USD | 2019 USD | 2018 USD |
| Estimated income tax losses | 2,755,366 | 2,644,756 | 2,755,366 | 2,644,756 |
| Accelerated capital deductions | 235,656 | 271,683 | 235,656 | 271,683 |
| Other timing differences | 89,524 | 54,184 | 89,524 | 54,184 |
| Net deferred income tax Assets - Not recognised | 3,080,546 | 2,970,623 | 3,080,546 | 2,970,623 |

The taxation and Deferred tax are only reviewed annually after issuance of Consolidated and separate audited Financial Statements.

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

5. PROPERTY AND EQUIPMENT

| GROUP AND COMPANY | Office equipment USD | Furniture and fittings USD | Total USD |
|--------------------------------------|-------------------------|-------------------------------|---------------|
| Cost | | | |
| At 1 January 2019 (Audited) | 19,815 | 20,741 | 40,556 |
| Additions | 2,818 | - | 2,818 |
| At 31 December 2019 (Audited) | 22,633 | 20,741 | 43,374 |
| At 1 January 2020 | 22,633 | 20,741 | 43,374 |
| Additions | - | - | - |
| At 30 June 2020 | 22,633 | 20,741 | 43,374 |
| Depreciation | | | |
| At 1 January 2019 (Audited) | 11,508 | 10,674 | 22,182 |
| Charge for the year | 2,838 | 1,272 | 4,110 |
| At 31 December 2019 (Audited) | 14,346 | 11,946 | 26,292 |
| At 1 January 2020 | 14,346 | 11,946 | 26,292 |
| Charge for the period | 1,180 | 405 | 1,585 |
| At 30 June 2020 | 15,526 | 12,351 | 27,877 |
| Net book value | | | |
| At 30 June 2020 | 7,107 | 8,390 | 15,497 |
| At 31 December 2019 (Audited) | 8,287 | 8,795 | 17,082 |

The Group's Property and Equipment are the same as Company's Property and Equipment since Subsidiaries had no Property and Equipment.

6. RECEIVABLES AND PREPAYMENTS

| | CONSOLIDATED | | SEPARATE | |
|---------------------|------------------|-----------------|------------------|-----------------|
| | June 2020 USD | Dec 2019 USD | June 2020 USD | Dec 2019 USD |
| Accounts receivable | - | - | - | - |
| Other debtors | 27,767 | 27,767 | 27,767 | 27,767 |
| Accrued Income | 2,360 | 2,360 | 302,360 | 202,360 |
| VAT receivables | 127,120 | 120,655 | 127,120 | 120,655 |
| Prepayment | 15,437 | 57,200 | 5,984 | 5,984 |
| Total | 172,684 | 207,982 | 463,231 | 356,766 |

7. BANK BALANCES

| | CONSOLIDATED | | SEPARATE | |
|--------------|------------------|-----------------|------------------|-----------------|
| | June 2020 USD | Dec 2019 USD | June 2020 USD | Dec 2019 USD |
| Cash on hand | 355 | 264 | 355 | 264 |
| Cash at bank | 26,165 | 113,948 | 8,778 | 15,145 |
| Total | 26,520 | 114,212 | 9,133 | 15,409 |

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

8. INVESTMENTS

a) In subsidiaries

Swala Oil and Gas (Tanzania) Public Limited Company owns shares of Swala Energy (Burundi) Limited incorporated in British Virgin Island, Swala (Mauritius) Limited incorporated in Mauritius and Swala (PAEM) limited incorporated in United Kingdom.

| | June 2020 USD | Dec 2019 USD |
|--|------------------|-----------------|
| Cost | | |
| At 01 January | 5,404,664 | 5,404,664 |
| Additions* | - | - |
| At 30 June /31 December | 5,404,664 | 5,404,664 |
| Accumulated impairment losses** | | |
| At 01 January | (5,404,564) | (5,404,564) |
| Impairment loss | - | - |
| At 30 June /31 December | (5,404,564) | (5,404,564) |
| Net Investment | 100 | 100 |

*Accumulated Impairment losses relates to full impairment of investment in Swala (Burundi) Limited of US\$ 1,437,930 and additional impairment of investment in Swala (PAEM) Limited in 2018 of US\$ 3,966,634 which has been impaired as a result of the change in reference profile from proven and probable (2P) used in 2016 to proven, developed and producing (PDP) in 2018 and the change to the discount rate from 12.5% (2016) to 25% (2018) reflecting the changing fiscal and contractual uncertainties of operations. The Group and the Company believe the same conditions are still applicable during this period.

Particulars of the subsidiaries as at 30 June 2020 are as follows:

| Name | Nature of Operations | Number of shares | % holding | Country of incorporation | Cost (USD) |
|--------------------------------|-------------------------------------|------------------|-----------|--------------------------|------------|
| Swala Energy (Burundi) Limited | Exploration | 50,000 | 100% | Burundi | 1,437,930 |
| Swala (Mauritius) Limited | Special purpose vehicle- investment | 100 | 100% | Mauritius | 100 |
| Swala (PAEM) Limited | Investment | 2,829,380 | 100% | UK | 3,966,634 |

b) Other investment

During the year of 2018, the Group acquired investment in PAE Panafrican Energy Corps. ("PAEM") through acquisition of 7,933 Class A PAEM shares from ORCA (the "PAEM Shares") which is equal to 7.93% that Swala (PAEM) Limited acquired for gross proceed of US\$ 21,022,450 paid in US\$ 17,055,950 cash and US\$ 3,966,500 face value of Swala Oil and Gas (Tanzania) Public Limited Company (the Parent) convertible preference shares.

| | June 2020 USD | Dec 2019 USD |
|---------------------------------------|------------------|------------------|
| Cost | | |
| At 01 January | 21,022,450 | 21,022,450 |
| Additions | - | - |
| At 30 June /31 December | 21,022,450 | 21,022,450 |
| Accumulated Fair Value changes | | |
| At 01 January | (14,004,471) | (14,004,471) |
| Fair value changes | - | - |
| At 30 June /31 December | (14,004,471) | (14,004,471) |
| Net investment at fair value | 7,017,979 | 7,017,979 |

Of the US\$ 14,004,471 impairment 33% (US\$ 7,039,960) is due of the change in reference profile from 2P used in 2016 to PDP in 2018 and further 50% (US\$ 6,964,511) is due to the change to the discount rate from 12.5% (2016) to 25% (2018) reflecting the changing fiscal and contractual uncertainties of operations. The Group and the Company believe the same conditions are still applicable during this period.

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

9. RELATED PARTY TRANSACTIONS AND BALANCES

The Group and Company enter into transactions with parties that fall within the definition of a related party as contained in International Financial Reporting Standards (IFRS). Related parties comprise companies and entities under common ownership and/or common management and control, and their partners and key Management personnel.

The Group and Company provide/receive funds to/from related parties as and when required to meet the business/transaction needs to meet cash flow requirement from time to time.

The management believes that the terms of such transactions are not of significantly different from those that could have been obtained from third parties.

a) Due to/from Related parties

| Name of related party | June2019 USD | Dec2019 USD |
|---|------------------|------------------|
| Due from related party | | |
| Swala (Mauritius) Limited | - | - |
| Swala (Burundi) Limited | 3,175 | 3,175 |
| Swala (PAEM) Limited | - | - |
| Total | 3,175 | 3,175 |
| Due to related party | | |
| 14.5% intercompany loan- Swala PAEM | 3,089,768 | 2,922,338 |
| 14.5% Intercompany loan - Swala Mauritius | 912,636 | 857,490 |
| | 4,002,404 | 3,779,828 |

The balances due from related party with no interest, attributed by the Company settling liabilities on behalf of its subsidiaries.

b) Key management compensation

Key management compensations are for those persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly including any director of the Company.

| | CONSOLIDATED | | SEPARATE | |
|---------------------------|-----------------|----------------|-----------------|-----------------|
| | June2020 USD | Dec2019 USD | June2020 USD | Dec 2019 USD |
| Salaries | 115,002 | 230,004 | 115,002 | 230,004 |
| Defined contribution plan | 9,325 | 18,650 | 9,325 | 18,650 |

No terminal or other long-term benefits were paid to key management personnel during the period (2019: Nil)

c) Directors' emoluments

| | CONSOLIDATED | | SEPARATE | |
|-------------------------|-----------------|----------------|-----------------|----------------|
| | June2020 USD | Dec2019 USD | June2020 USD | Dec2019 USD |
| Non-executive Chairman | 12,000 | 24,000 | 12,000 | 24,000 |
| Non-executive Directors | 48,000 | 96,000 | 48,000 | 96,000 |
| Executive director | 89,677 | 179,354 | 89,677 | 179,354 |

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

10. BORROWINGS

| | CONSOLIDATED | | SEPARATE | |
|-----------------------------------|-------------------|-------------------|------------------|------------------|
| | June2020 USD | Dec2019 USD | June2020 USD | Dec2019 USD |
| Non- current liabilities | | | | |
| 14.5% intercompany loan | - | - | 3,165,217 | 3,164,689 |
| 14.5% A1 senior notes | 22,309,867 | 21,937,164 | - | - |
| 10% convertible preference shares | 3,966,500 | 3,966,500 | 3,966,500 | 3,966,500 |
| | 26,276,367 | 25,903,664 | 7,131,717 | 7,131,189 |
| Current liabilities | | | | |
| 16.5% intercompany loan | - | - | 837,187 | 615,139 |
| | - | - | 837,187 | 615,139 |
| | 26,276,367 | 25,903,664 | 7,968,904 | 7,746,328 |

Information about Group's and Company's exposure to interest rate, foreign currency and liquidity risk is included in note 21.

Movement of borrowings during the year was as follows:

| | CONSOLIDATED | | SEPARATE | |
|--|-------------------|-------------------|------------------|------------------|
| | June2020 USD | Dec2019 USD | June2020 USD | Dec2019 USD |
| At the start of the year | 25,903,664 | 25,255,315 | 7,746,328 | 6,418,820 |
| Proceeds from borrowings:- | | | | |
| 14.5% intercompany loan - with Swala PAEM | - | - | - | 140,000 |
| 14.5% intercompany loan - with Swala Mauritius | - | - | - | 1,000,000 |
| 14.5% A1 senior notes | - | - | - | - |
| 10% preference share | - | - | - | - |
| Interest on borrowings:- | | | | |
| 14.5% intercompany loan - with Swala PAEM | - | - | 167,430 | 330,019 |
| 14.5% intercompany loan - with Swala Mauritius | - | - | 55,146 | 73,361 |
| Repayments:- | | | | |
| 14.5% borrowings- SWE creditors | - | - | - | - |
| 14.5% intercompany loan - with Swala Mauritius | - | - | - | (215,872) |
| Borrowing costs -14.5% A1 senior notes | 372,703 | 648,349 | - | - |
| At end of the period/year | 26,276,367 | 25,903,664 | 7,968,904 | 7,746,328 |

14.5% Intercompany loan relates to a loan between the parent company and its subsidiary (Swala PAEM limited) issued to fund the payment of certain outstanding liabilities of the borrower as identified in the agreement. The loan carries an interest of 14.5% per annum which is due and payable on December 31 and June 30 of each year. Unless otherwise agreed between the parties, this loan is repayable in full by the borrower on 31 December 2020. This loan has no security.

14.5% unsecured Intercompany loan is between the parent company and its subsidiary (Swala Mauritius limited) to fund general working capital requirement of the borrower. The interest is per annum which is due and payable on December 31 and June 30 of each year. Unless otherwise agreed between the parties, this loan is repayable in full by the borrower on the fourth anniversary.

A1 senior notes relates to the five years senior notes (maturity date being 15th of January 2023) issued by Swala (PAEM) Limited (Subsidiary) to facilitate the acquisition of 7.93% equity interest in PAE Panafrican Energy Corporation ("PAEM"), a Mauritius-registered company. These notes carry an interest of 14.5% per annum which is due and payable on July 15th and Jan 15th of each year. This loan is collateralised secured by 7.93% investment of Swala (PAEM) Limited in PAE Panafrican Energy Corporation ("PAEM").

Preference shares relates to the Six years redeemable preference shares issued by Swala Oil and Gas (Tanzania) Public Limited Company("the parent") to Orca Exploration Group Inc. as part of consideration on the acquisition of 7.93% equity interest in PAE Panafrican Energy Corporation ("PAEM"), a Mauritius-registered company. The holders of these Preference shares are entitled to receive out of the distributable profits or reserves, USD dollars cash distribution in an amount equal to 10% per annum of the face value of each preference shares which is paid quarterly.

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

11. SHARE CAPITAL

| | June2020 USD | Dec2019 USD |
|--|-----------------|----------------|
| Authorised 9,098,424,000 (2018:150,000,000 Ordinary shares of Tzs 1 (USD 0.00062500) each | 5,686,515 | 5,686,515 |
| Issued and fully paid up 106,201,621 Ordinary shares of Tzs 1 (USD 0.00061127) each | 64,918 | 64,918 |
| Share Premium Share premium at the start and end of the period/year | 7,907,983 | 7,907,983 |

12. TRADE AND OTHER PAYABLES

| | CONSOLIDATED | | SEPARATE | |
|----------------------------------|-------------------|------------------|------------------|------------------|
| | June2020 USD | Dec2019 USD | June2020 USD | Dec2019 USD |
| Account payables & other payable | 952,484 | 967,492 | 941,181 | 865,604 |
| Accruals | 8,979,826 | 6,274,364 | 3,277,248 | 2,613,072 |
| Provisions | 259,266 | 259,266 | 205,822 | 205,822 |
| Total | 10,191,576 | 7,501,122 | 4,424,251 | 3,684,498 |

The Trade and other payable above, include US\$ 1,139,844 training and surface licence fees to Tanzania Petroleum Development Corporation for the period starting 2016 .The Company has withheld payment of these on the grounds that they arise from the failure of TPDC and the Government to allow the Company access to the drilling site in order to complete the drilling of Kito-1, originally expected in 2016. This delay has resulted in the Company spending an additional US\$ 2,361,714 excluding the claimed training and licence fees. The Company and TPDC have initially agreed to defer payments until the Kilosa-Kilombero licence is drilled and the Company is awaiting a formal response.No such response has been received as at this date.

13. SHORT TERM LOAN

| | CONSOLIDATED | | SEPARATE | |
|---------------------|-----------------|----------------|-----------------|----------------|
| | June2020 USD | Dec2019 USD | June2020 USD | Dec2019 USD |
| Erncon Holdings ltd | 110,000 | 110,000 | 110,000 | 110,000 |
| Neil Tayrol | 32,594 | 32,594 | 32,594 | 32,594 |
| Frank Whitehead | 21,120 | 21,120 | 21,120 | 21,120 |
| Harlod Temu | 867 | - | 867 | - |
| Salem Balleth | 867 | - | 867 | - |
| Neema Kiwelu | 867 | - | 867 | - |
| Justin Massawe | 865 | - | 865 | - |
| Total | 167,180 | 163,714 | 167,180 | 163,714 |

The outstanding short-term loan attributed by redemption of convertible notes at redemption premium of 10%.

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

14. JOINT OPERATING AGREEMENT

The Company (Swala) entered into a joint operating agreement (JOA) with Otto Energy (Tanzania) Pty Limited (Otto) for the Kilosa-Kilombero exploration licence in 2012. TATA Petrodyne Limited (TATA) became part of the JOA after farm-in to the licence in October 2015. Otto withdrew from the licence in 2016. The JOA details the rights and obligations of each partner together with detailed criteria of allocation of the joint assets, liabilities, expenses and income.

The joint rights and obligations are allocated according to the participating interest of JOA partners. In the JOA the partners are charged 3% overhead on all expenses to cover indirect costs incurred by the operator and this forms the other income component in these consolidated and separate financial statements. The Company and partners interests in joint arrangement as at 30 June 2019 are detailed below. Exploration is principle activity performed across these licence areas.

| | Kilosa Kilombero Licence | |
|--|--------------------------|---------|
| | June2020 | Dec2019 |
| Swala Oil and Gas (Tanzania) Public Limited Company- Operator | 100% | 75% |
| TATA Petrodyne Limited | - | 25% |

As at 30 June 2020 the Company has a current account still due from the withdrawn JOA partner (TATA Petrodyne Limited) of US\$ 234,577 (2019: US\$ 234,577).

Following Otto's withdraw from the licence, Swala and Otto entered into agreement on the 25th May 2017, following which Otto has retained a 2% Gross Over-Riding Royalty Interest over possible future production from the Kito prospect.

15. OTHER INCOME

| | CONSOLIDATED | | SEPARATE | |
|--|-----------------|-----------------|-----------------|-----------------|
| | June2020 USD | June2019 USD | June2020 USD | June2019 USD |
| Dividend from investment in PAE | - | 955,580 | - | - |
| Management services fees | - | - | 100,000 | - |
| Interest from Bank deposit | - | 1,475 | - | - |
| Overhead charge - 3% | - | 3,144 | - | 3,144 |
| Consideration from farm-out transactions * | - | 2,535 | - | 2,535 |
| | - | 962,734 | 100,000 | 5,679 |

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

16. FINANCE COSTS

| | CONSOLIDATED | | SEPARATE | |
|--|------------------|------------------|------------------|------------------|
| | June 2020 USD | June 2019 USD | June 2020 USD | June 2019 USD |
| Interest on 14.5% convertible notes | 134,850 | 67,467 | 62,350 | 67,467 |
| Interest on A1 senior notes | 2,342,448 | - | 247,614 | - |
| Interest on preference share | 198,325 | 198,325 | 198,325 | 198,325 |
| Interest on other loan facilities (Incl. inter-company loan) | - | 2,047,639 | - | 189,527 |
| | 2,675,623 | 2,313,431 | 508,289 | 455,319 |

17. FAIR VALUES OF FINANCIAL INSTRUMENTS

The following table shows the carrying amounts and fair value of financial assets and financial liabilities, including their levels in the fair value hierarchy as described in note 2(d):

| CONSOLIDATED June 2020: | | | |
|---|-----------------------|---|---------------------------------|
| | Amortised cost USD | Other liabilities at amortised cost USD | Total carrying amount USD |
| ASSETS | | | |
| Cash and cash equivalents | 26,520 | - | 26,520 |
| Current account - Joint operating partner | 234,577 | - | 234,577 |
| Other debtors | 30,127 | - | 30,127 |
| | 291,224 | - | 291,224 |
| LIABILITIES | | | |
| Accounts and other payables | - | 952,484 | 952,484 |
| Accruals | - | 8,979,826 | 8,979,826 |
| Short term loan | - | 167,180 | 167,180 |
| 14.5% A1 senior notes | - | 22,309,867 | 22,309,867 |
| 10% convertible preference share | - | 3,966,500 | 3,966,500 |
| 14.5% convertible notes | - | 1,860,000 | 1,860,000 |
| | - | 38,235,857 | 38,235,857 |
| SEPARATE June 2020: | | | |
| ASSETS | | | |
| Cash and cash equivalents | 9,133 | - | 9,133 |
| Current account - Joint Operating Partner | 234,577 | - | 234,577 |
| Other debtors | 330,127 | - | 330,127 |
| | 573,837 | - | 573,837 |
| LIABILITIES | | | |
| Accounts and other payables | - | 941,181 | 941,181 |
| Accruals | - | 3,277,248 | 3,277,248 |
| Short term loan | - | 167,180 | 167,180 |
| 16.5% Inter-company loan | - | 837,187 | 837,187 |
| 14.5% A1 senior notes | - | 3,165,217 | 3,165,217 |
| 10% convertible preference share | - | 3,966,500 | 3,966,500 |
| 14.5% convertible notes | - | 860,000 | 860,000 |
| | - | 13,214,513 | 13,214,513 |

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Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

17. FAIR VALUES OF FINANCIAL INSTRUMENTS (CONTINUED)

| CONSOLIDATED 2019:(Audited) | Amortised cost USD | Other liabilities at amortised cost USD | Total carrying amount USD |
|---|-----------------------|---|---------------------------------|
| ASSETS | | | |
| Cash and cash equivalents | 114,212 | - | 114,212 |
| Current account - Joint operating partner | 234,577 | - | 234,577 |
| Other debtors | 30,127 | - | 30,127 |
| | 378,916 | - | 378,916 |
| LIABILITIES | | | |
| Accounts and other payables | - | 973,821 | 973,821 |
| Accruals | - | 6,274,364 | 6,274,364 |
| Short term loan | - | 163,714 | 163,714 |
| 14.5% A1 senior notes | - | 21,937,164 | 21,937,164 |
| 10% convertible preference share | - | 3,966,500 | 3,966,500 |
| 14.5% convertible notes | - | 1,860,000 | 1,860,000 |
| | - | 35,175,563 | 35,175,563 |
| SEPARATE 2019:(Audited) | | | |
| ASSETS | | | |
| Cash and cash equivalents | 15,409 | - | 15,409 |
| Current account -Joint Operating Partner | 234,577 | - | 234,577 |
| Other debtors | 230,127 | - | 230,127 |
| | 480,113 | - | 480,113 |
| LIABILITIES | | | |
| Accounts and other payables | - | 865,604 | 865,604 |
| Accruals | - | 2,613,072 | 2,613,072 |
| Short term loan | - | 163,714 | 163,714 |
| 16.5% Inter-company loan | - | 615,139 | 615,139 |
| 14.5% A1 senior notes | - | 3,164,689 | 3,164,689 |
| 10% convertible preference share | - | 3,966,500 | 3,966,500 |
| 14.5% convertible notes | - | 860,000 | 860,000 |
| | - | 12,248,718 | 12,248,718 |

The Company has not disclosed fair values for financial instruments such as bank balances, receivables, payables and loans because their carrying values are a reasonable approximation of their fair values.

Transfers

During the period ended 30 June 2020, there were no transfers of equity securities or derivatives measured at FVOCI between levels 1 and 2 of the fair value hierarchy. There were no transfers into or out of level 3 during the period.

18. CONVERTIBLE NOTES

| June2020 | | | CONSOLIDATED | SEPARATE |
|---|----------------------|--------------------|-------------------|-------------------|
| Name | Unit Price In USD | Number of Units | Amounts in USD | Amounts in USD |
| Dr. David Mestres Ridge - (Six years convertible notes) | 1 | 550,000 | 450,000 | 450,000 |
| Company scene Limited - (Six years convertible notes) | 1 | 410,000 | 410,000 | 410,000 |
| Lars Baders - (Five years convertible notes) | 1 | 1,000,000 | 1,000,000 | - |
| | | | 1,860,000 | 860,000 |

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

18. CONVERTIBLE NOTES (CONTINUED)

| 2019 (Audited) | | | CONSOLIDATED | SEPARATE |
|---|-------------------|-----------------|----------------|----------------|
| Name | Unit Price In USD | Number of Units | Amounts in USD | Amounts in USD |
| Dr. David Mestres Ridge - (Six years convertible notes) | 1 | 550,000 | 450,000 | 450,000 |
| Company scene Limited - (Six years convertible notes) | 1 | 410,000 | 410,000 | 410,000 |
| Lars Baders - (Five years convertible notes) | 1 | 1,000,000 | 1,000,000 | - |
| | | | 1,860,000 | 860,000 |

The Convertible notes amounting to USD 1,000,000 issued in 2019, relate to the five years convertible notes issued by the Group and the Company to facilitate its general working capital requirements. These notes carry an interest of 14.5% per annum which is due and payable semi-annually on 24th of October and 24th of April. The remaining convertible notes relate to the six years convertible notes issued by the Group and the Company to facilitate its general working capital requirements. These notes carry an interest of 14.5% per annum which is due and payable on 31st of each year.

19. EARNINGS PER SHARE

- a) Basic earnings (loss) per share are calculated by dividing the earnings (loss) attributable to shareholders by the weighted average number of ordinary shares in issue during the period.

| | CONSOLIDATED | | SEPARATE | |
|--|--------------|-------------|-------------|-------------|
| | June 2020 | June 2019 | June 2020 | June 2019 |
| Loss attributable to shareholders | (3,191,198) | (2,979,038) | (867,191) | (1,282,253) |
| Weighted average number of shares in issue | 106,201,621 | 106,201,618 | 106,201,621 | 106,201,618 |
| Basic loss per share | (0.03) | (0.028) | (0.008) | (0.012) |

- b) Diluted earnings (loss) per share is calculated by dividing the earnings (loss) attributable to shareholders by the weighted average number of ordinary shares adjusted to assume conversion of all dilutive potential ordinary shares during the period.

| | CONSOLIDATED | | SEPARATE | |
|--|---------------|---------------|---------------|---------------|
| | June 2020 USD | June 2019 USD | June 2020 USD | June 2019 USD |
| Loss attributable to shareholders | (3,191,198) | (2,979,038) | (867,191) | (1,282,253) |
| Weighted average number of shares in issue | 106,201,621 | 106,201,618 | 106,201,621 | 106,201,618 |
| Diluted loss per share | (0.03) | (0.028) | (0.008) | (0.012) |

20. CAPITAL MANAGEMENT

The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its business and maximize shareholder value. Rate of return on capital employed at 30 June 2020 was 0.10 (At 31 December 2019: 0.23).

The Groups manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust the capital structure, the Group may return capital to shareholders or issue new shares. No changes were made in the objectives, policies or processes during the period ending 30 June 2020.

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

21. FINANCIAL RISK MANAGEMENT

The Group is exposed to the following risks from its use of financial instruments; Credit risk, Liquidity risk, Market risk.

This note presents information about the Group's exposure to each of the above risks, the Group's objectives, policies and processes for measuring and managing risk, and the Group's management of capital. Further quantitative disclosures are included throughout these consolidated financial statements. The Group's Directors have overall responsibility of the establishment and oversight of the Group's risk management framework. The Group's risk management policies are established to identify and analyse the risks faced by the Group, to set appropriate risk limits and controls, and to monitor risk adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions, products and services offered.

The Group, through its training and management standards and procedures, aims to develop a disciplined and constructive control environment, in which all employees understand their roles and obligations. The Directors are responsible for monitoring compliance with the risk management policies and procedures, and for reviewing the adequacy of the risk management framework in relation to the risk faced by the Group. The Directors are assisted in these functions by the management.

Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations and arises principally from the Group's trade receivables and other receivables and cash at bank.

Receivables are not having similar credit characteristics; they differ depending on whether they are debtors or other receivables (mainly staff advances and sundry debtors), "governed by specific receivables loan and/or loan terms" or the creditworthiness of party from which they are receivable. The Group is in exploration stage with no production and banks with financial institution with strong financial standing. Therefore, the management does not believe there is significant exposure to credit risks.

| | June 2020 USD | | 2019 (Audited) USD | |
|--|------------------------|----------------------------|------------------------|----------------------------|
| | Loans & receivables | Exposure to Credit risk | Loans & receivables | Exposure to Credit risk |
| CONSOLIDATED | | | | |
| Current account- Joint operating partner | 234,577 | 234,577 | 234,577 | 234,577 |
| Account receivables | - | - | - | - |
| Other debtors | 27,767 | 27,767 | 27,767 | 27,767 |
| Total | 262,344 | 262,344 | 262,344 | 262,344 |
| SEPARATE | | | | |
| Current account- Joint operating partner | 234,577 | 234,577 | 234,577 | 234,577 |
| Account receivables | - | - | - | - |
| Other debtors | 27,767 | 27,767 | 27,767 | 27,767 |
| Total | 262,344 | 262,344 | 262,344 | 262,344 |

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

21. FINANCIAL RISK MANAGEMENT (CONTINUED)

Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation. Management monitors rolling forecasts of the Group's liquidity on the basis of expected cash flows on monthly basis.

The table below analyses the Group's non-derivative financial liabilities into relevant maturity grouping based on the remaining period at the balance sheet to the contractual maturity date. The amounts disclosed in the table are the contractual undiscounted cash flows.

As at 30 June 2020

| | Note | Less than 1 year USD | Between 1 and 2 years USD | Between 2 and 5 years USD | Over 5 years USD |
|------------------------|------|----------------------------|---------------------------------|---------------------------------|------------------------|
| Trade & other payables | 12 | 952,484 | - | - | - |
| Accruals | 12 | 8,979,826 | - | - | - |
| Short term loan | 13 | 167,180 | - | - | - |
| Convertible notes | 18 | - | - | 1,860,000 | - |
| Borrowings | 10 | - | - | 22,309,867 | 3,966,500 |
| | | 10,099,490 | - | 24,169,867 | 3,966,500 |

As at 31 December 2019

| | Note | Less than 1 year USD | Between 1 and 2 years USD | Between 2 and 5 years USD | Over 5 years USD |
|------------------------|------|----------------------------|---------------------------------|---------------------------------|------------------------|
| Trade & other payables | 12 | 967,492 | - | - | - |
| Accruals | 12 | 6,274,364 | - | - | - |
| Short term loan | 13 | 163,714 | - | - | - |
| Convertible notes | 18 | - | - | 1,860,000 | - |
| Borrowings | 10 | - | - | 21,937,164 | 3,966,500 |
| | | 7,405,570 | - | 23,797,164 | 3,966,500 |

All liquidity policies and procedures are subject to review and approval by the Group's Board of Directors.

Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates etc. will affect the Group's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return. The Group is in exploration stage with no production therefore market risk is not material as at 30th June 2020.

Currency risk

The Group is exposed to currency risk on purchases that are denominated in a currency other than the functional currency i.e. US Dollars. The currency (-ies) in which Group's transactions are primarily denominated other than the functional currency is the Tanzanian Shillings (Tzs) and Great British Pound (GBP).

The Group's strategy to manage currency risk is by transacting mainly in US Dollars therefore the Group's currency risk exposure is not material as at 30 June 2020.

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

22. COMMITMENTS

As of 30th June 2020, the Company has contractual work commitments in respect of Production Sharing Agreement with Tanzania Petroleum Development Corporation (TPDC) for the Kilosa-Kilombero licence area, suppliers and office rental obligation as shown below:

| Capital commitments: (net to Swala's working interest) | June2020 USD | Dec2019 USD |
|--|-----------------|----------------|
| Approved but not contracted for: Drilling Costs | 304,448 | 304,448 |
| Approved and contracted: Drilling costs | - | - |
| | 304,448 | 304,448 |

The Company has not contracted any services as it is awaiting the clarification from Ministry of Energy/TPDC on the announced process of PSA reviews and the resolution of a number of matters around the Kilosa-Kilombero licence.

| Lease commitment: | June2020 USD | Dec2019 USD |
|---|-----------------|----------------|
| Non-cancellable operating leases - future minimum lease payments payable: | | |
| Within one year | 362,471 | 362,471 |
| Later than one year but not later than 5 years | - | - |
| | 362,471 | 362,471 |

23. EVENTS AFTER THE REPORTING PERIOD

On the 18th of August 2020, the Group and the company confirmed to the Ministry of Energy and Mines of the Republic of Burundi its relinquishment of Block D, Lake Tanganyika, which the group and the company acquired in 2016. There are no outstanding obligations remaining on Block D.

Invenire Petrodyne Limited ("IPL", formerly, Tata Petrodyne limited) withdrawn from the Kilosa Kilombero licence area, so now the Group and the company has 100% interest ownership of the Kilosa Kilombero licence area. Settlement of US\$ 1,000,000 (US\$ 725,000 after legal cost) made by IPL on the 24th of August 2020 removes all actions against IPL and clarifies ownership.

Agreement in principle with Tanzania Petroleum Development Corporation (TPDC) under which the Group and the company would (i) freeze the training and licence fee obligations at US\$1.2 million (US\$ 1.1 included in the Trade and other payables); and (ii) pay only upon drilling a well.

Swala Oil and Gas (Tanzania) Public Limited Company

Notes to the Consolidated and Separate Unaudited Financial Statements
for the period ended 30 June 2020 (Continued)

24. DETAILED EXPENSES

| | CONSOLIDATED | | SEPARATE | |
|--|-----------------|------------------|-----------------|-----------------|
| | June2020 USD | June2019 USD | June2020 USD | June2019 USD |
| Operating and administration expenses | | | | |
| Wages and salaries | 180,352 | 231,909 | 180,352 | 231,909 |
| Administration charges | - | 3,329 | - | - |
| Directors fees | 60,000 | 60,000 | 60,000 | 60,000 |
| Auditor remuneration fees | 14,000 | 14,000 | 14,000 | 14,000 |
| Filing Fee | - | - | - | - |
| Financial services | 8,570 | 201,268 | 4,185 | 75,162 |
| Rent | 11,400 | 34,414 | 11,400 | 34,414 |
| Press release /Public Relations Press release /Public Relations/ IPO costs | - | 87 | - | 87 |
| Staff training | - | 45 | - | 45 |
| WHT accrued | 24,672 | 18,903 | - | - |
| Computer consumables | 1,651 | 2,184 | 1,651 | 2,184 |
| Printing and stationery | 724 | 1,585 | 724 | 1,585 |
| Employer Pension (NSSF & PPF) contribution | 9,535 | 14,783 | 9,535 | 14,783 |
| Workers compensation fee | 1,804 | 2,318 | 1,804 | 2,318 |
| Employer SDL contribution | 8,116 | 10,478 | 8,116 | 10,478 |
| Employee leave accrual | - | 5,873 | - | 5,873 |
| Employees other benefits | - | 921 | - | 921 |
| Consultants fees | 107,147 | 182,781 | 72,807 | 105,655 |
| Licenses, registrations, permits | 100 | 1,338 | - | 100 |
| Insurance | - | 3,287 | - | 3,287 |
| Accommodation | 404 | 6,628 | 404 | 6,628 |
| Depreciation | 1,585 | 1,915 | 1,585 | 1,915 |
| Legal expenses | - | 544,456 | - | 69,355 |
| Travelling expenses | 1,832 | 10,424 | 1,832 | 10,424 |
| Other interest expenses | (62,466) | 11,753 | (62,466) | 11,753 |
| Provisions | 2,024 | 7,394 | - | - |
| Other expenses | 13,155 | 22,651 | 10,476 | 17,849 |
| Foreign exchange loss | (12,106) | 83,657 | (579) | 1,928 |
| | 372,499 | 1,478,381 | 315,826 | 682,653 |

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Notes to the Consolidated and Separate Unaudited Financial Statements for the period ended 30 June 2020 (Continued)

25. DETAILED EXPENSES (CONTINUED)

| Prospecting and exploration expenses | CONSOLIDATED | | SEPARATE | |
|--|------------------|------------------|-----------------|------------------|
| | June2020 USD | June2019 USD | June2020 USD | June2019 USD |
| Consultants fees | - | 621 | - | 621 |
| Drilling project management & planning costs | - | 39,125 | - | 39,125 |
| Overhead charge - 1% recoverable | - | 785 | - | 785 |
| Overhead charge - 2% non-recoverable | - | 1,573 | - | 1,573 |
| Storage | 9,441 | 7,081 | 9,441 | 7,081 |
| Surface licence fees | 33,635 | 25,227 | 33,635 | 25,227 |
| Training fees (TPDC) | 100,000 | 75,000 | 100,000 | 75,000 |
| Travelling expenses | - | 548 | - | 548 |
| | 143,076 | 149,960 | 143,076 | 149,960 |
| Finance costs | | | | |
| Interest expense | 134,850 | 67,467 | 62,350 | 67,467 |
| Interest on preference share | 198,325 | 198,325 | 198,325 | 198,325 |
| Interest on loan | 2,342,448 | 2,047,639 | 247,614 | 189,527 |
| | 2,675,623 | 2,313,431 | 508,289 | 455,319 |
| Grand Total | 3,191,198 | 3,941,772 | 967,191 | 1,287,932 |

26. CONTINGENT LIABILITIES

Undetermined tax assessment

In the year 2017, the Group was assessed by Tanzania Revenue Authority (TRA) for Corporate Tax 2015, Value Added Tax (VAT) 2014, Pay As You Earn (PAYE) 2014-2015, Skills and Development Levy (SDL) 2014-2015 and Withholding Tax (WHT) 2014-2015. As result of that demand note of TZS 1,428,674,653 was received. The Company formally objected these assessments and tax deposit of TZS 50 million was paid during the year 2018 as required by tax laws. Currently, TRA and the Company are going through the assessments and during March 2019, TRA issued the company with amended assessments amounting TZS 251,886,353. The Company has responded to these amended assessments by conceding TZS 141,427,153 and disputed TZS 110,459,200, the Directors believe that the Group and Company have strong cases against this amended assessment and no additional provisions are required in the financial statements. The Directors also confirm that there are no other commitments or contingent liabilities against the Group and Company other than those already disclosed as at 30 June 2020.

27. SEGMENT INFORMATION

Financial information for the operating segment are reported to the Board of Directors. The Board of Directors monitors the operating results of its segment for the purpose of making decisions about resource allocation and performance assessment. The Group is still under exploration stage and operates in only one geographical location (Kilosa- Kilombero) which is the only reportable segment. No other operational segmentation has been determined by the chief operating decision maker.